

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
August 11 and 12, 2010

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, August 11, 2010, at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of June 16, 2010 business meeting minutes
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Employee longevity awards
8. Pinnacle Gas Resources, Inc. – TAC reporting
9. Bureau of Mines – John Wheaton
10. Native American Energy Group – status of wells on bond
11. Staff reports
12. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8 a.m. on Thursday, August 12, 2010, at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 173-2010

**APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to re-delineate the Coal Creek Field, originally delineated in Board Order 152-2005, by expanding it to include all of Section 15, T8S-R41E, Big Horn County, Montana.

Docket 174-2010

**APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to re-delineate the Anderson Plan of Development (POD) for coal bed natural gas exploration and development to include the W½NW¼ of Section 15, T8S-R41E, Big Horn County, Montana. Applicant proposes to drill and develop said lands with coal bed natural gas well densities greater than one (1) well per six hundred forty (640) acres.

Docket 175-2010 and 7-2010 FED

**APPLICANT: URSA MAJOR (CROW OG), LLC - BIG HORN COUNTY, MONTANA**

Upon the application of **Ursa Major (Crow OG), LLC** to delineate each of the following governmental quarter sections in Big Horn County, Montana, as a 160-acre permanent spacing unit for production of gas from the surface to the base of the Mowry Shale Formation, and to designate the respective wells noted for each quarter section as the authorized well for each such permanent spacing unit.

**T1S-R34E**

- Section 9: SW $\frac{1}{4}$  (Pretty Woman Bird 14-9-1S-34E well)
- Section 9: SE $\frac{1}{4}$  (Whitefox 9-9-1S-34E well)
- Section 10: SE $\frac{1}{4}$  (Padlock 10-10-1S-34E well)
- Section 10: SW $\frac{1}{4}$  (Padlock 11-10-1S-34E well)
- Section 11: NE $\frac{1}{4}$  (Padlock 2-11-1S-34E well)
- Section 11: NW $\frac{1}{4}$  (Padlock 5-11-1S-34E well)
- Section 11: SE $\frac{1}{4}$  (Padlock 9-11-1S-34E well)
- Section 11: SW $\frac{1}{4}$  (Padlock 11-11-1S-34E well)
- Section 16: NW $\frac{1}{4}$  (Pretty Woman Bird 4-16-1S-34E well)
- Section 16: SW $\frac{1}{4}$  (Sucher 12-16-1S-34E well)
- Section 16: NE $\frac{1}{4}$  (Whitefox 2-16-1S-34E well)

Applicant request that the above-described lands be added to the Little Bighorn Field.

Docket 176-2010

**APPLICANT: BALDWIN LYNCH ENERGY CORP. – CARBON COUNTY, MONTANA**

Upon the application of **Baldwin Lynch Energy Corp.** to drill an additional Lakota Formation well in the permanent spacing unit comprised of the W $\frac{1}{2}$ NW $\frac{1}{4}$  and NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 15 and the E $\frac{1}{2}$ NE $\frac{1}{4}$  and NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 16, T9S-R22E, Carbon County, Montana, said additional well to be located 1956' FNL and 837' FEL of said Section 16 with a 75-foot tolerance in any direction as an exception to Board Order 339-2008. Applicant requests placement on the Default Docket.

Docket 177-2010

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of all of Sections 7 and 8, T24N-R55E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Snyderley-Dexter #8-13-HSU well.

Docket 178-2010

**APPLICANT: CITATION OIL AND GAS CORPORATION - BLAINE COUNTY, MONTANA**

Upon the application of **Citation Oil and Gas Corporation** to convert the Bowes Sawtooth A302 well (API #25-005-05081) located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 2, T31N-R19E, Blaine County, Montana (Bowes Field) to a Class II saltwater injection well in the Sawtooth Formation at a depth of approximately 3500 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 179-2010 and 8-2010 FED

**APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA**

Upon the application of **Anschutz Exploration Corporation** to create a temporary spacing unit comprised of all of Section 3 and the N½ of Section 10 T30N-R10W, Glacier County, Montana, to drill a horizontal well to test the Bakken petroleum system and other formations, said well to be located not closer than 660 feet to the proposed temporary spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket 180-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 181-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 182-2010

**APPLICANT: EOG RESOURCES, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T27N-R57E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 183-2010 and 9-2010 FED

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 184-2010 and 10-2010 FED

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 185-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 186-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 187-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 188-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 189-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 190-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 191-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 192-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 193-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 194-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 195-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 196-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 197-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 198-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 199-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 200-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 201-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 202-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 203-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 204-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 205-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 206-2010 and 11-2010 FED

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 207-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 208-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 209-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 210-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 211-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 212-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 213-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 214-2010 and 12-2010 FED

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 215-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 216-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 217-2010

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 218-2010 and 13-2010 FED

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 219-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 220-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 221-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 222-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 19 and 30, T26N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 223-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 10 and 15, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 224-2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to amend Board Order 521-2005 to create a temporary spacing unit comprised of all of Sections 22 and 27, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 225-2010

**APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 2, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 226-2010

**APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 24 and 25, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 227-2010

**APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 228-2010

**APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 229-2010

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 230-2010

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 231-2010

**APPLICANT: CENTRAL MONTANA RESOURCES, LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources, LLC** to create a temporary spacing unit comprised of the E $\frac{1}{2}$  of Section 1 and the W $\frac{1}{2}$  of Section 6, T13N-R25E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 232-2010

**APPLICANT: CENTRAL MONTANA RESOURCES, LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources, LLC** to create a temporary spacing unit comprised of all of Section 8, T13N-R29E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 233-2010

**APPLICANT: CENTRAL MONTANA RESOURCES, LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources, LLC** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ N $\frac{1}{2}$ , N $\frac{1}{2}$ S $\frac{1}{2}$  of Section 32, T14N-R25E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 234-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 4 and 9, T25N-R56E, Richland County, Montana, to drill multiple horizontal Bakken/Three Forks Formation wells at any location thereon not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will first drill its Buckley #1-4H Bakken/Three Forks Formation horizontal well, with the requested setbacks stated above, and states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 235-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 1 and 12, T26N-R54E, Richland County, Montana, to drill multiple horizontal Bakken/Three Forks Formation wells at any location thereon not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will first drill its Sherman #1-12H Bakken/Three Forks Formation horizontal well, with the requested setbacks stated above, and states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 236-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 15 and 22, T26N-R56E, Richland County, Montana, to drill multiple horizontal Bakken/Three Forks Formation wells at any location thereon not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will first drill its Herness #1-15H Bakken/Three Forks Formation horizontal well, with the requested setbacks stated above, and states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 237-2010

**APPLICANT: PETRO-HUNT, L.L.C. - DAWSON COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of the S½ of Section 20, T19N-R54E, Dawson County, Montana, for production of oil and associated natural gas from the Red River Formation and to authorize applicant to produce its Charles Senner 20D-2-1 vertical Red River well from a bottom hole location 1400' FEL and 2160' FSL of said Section 20 as an exception to A.R.M. 36.22.702.

Docket 238-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Orders 42-2010 and 44-2010, which established 1280 acre temporary spacing units comprised of Sections 2 and 11, T28N-R58E, and Sections 14 and 23, T28N-R58E, Roosevelt County, Montana, for the drilling of horizontal Bakken Formation wells, to allow a horizontal Bakken well in each spacing unit to be drilled at any location not closer than 660 feet to the unit boundary except that the toe and heel be allowed to be located 200 feet from the boundary of the spacing unit.

Docket 52-2010  
Continued from April 2010

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION, RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary overlapping spacing unit comprised of all of Sections 35 and 36, T24N-R57E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the common boundary line between said Sections 35 and 36 at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 98-2002 and 144-2004, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 58-2010  
Continued from April 2010

**APPLICANT: BLACK HILLS EXPLORATION & PRODUCTION, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Hills Exploration & Production, Inc.** to create a permanent spacing unit comprised of all of Section 13, T29N-R54E, Roosevelt County, Montana for production of Bakken Formation oil and associated natural gas from the Big Muddy #13-44H well.

Docket 118-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 11 and 14, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 121-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 122-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 23 and 26, T27N-R58E, Richland and Roosevelt Counties,, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 124-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 126-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 127-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 130-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 142-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 9 and 16, T29N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 143-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 144-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 9 and 16, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 145-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 10 and 15, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 146-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 11 and 14, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 147-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 12 and 13, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 148-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 21 and 28, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received

Docket 149-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 22 and 27, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 150-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 23 and 26, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 151-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 152-2010  
Continued from June 2010

**APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 164-2010  
Continued from June 2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 24 and 25, T24N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation from applicant's Vera #24X-25 well.

Docket 165-2010  
Continued from June 2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the spacing unit comprised of all of Sections 2 and 3, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Big Pheasant #12X-1 well.

Docket 166-2010  
Continued from June 2010

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to pool all interests in the spacing unit comprised of all of Sections 21 and 28, T23N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Cundiff Farms #24X-28 well.

Docket 107-2010  
**SHOW-CAUSE HEARING**  
Continued from April 2010

**RESPONDENT: DL INCORPORATED – MUSSELSHELL COUNTY, MONTANA**

Upon the Board's own motion to require **DL Incorporated** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for failure to plug and abandon or transfer ownership of the following nine wells at the following locations in Devils Basin Field in Musselshell County, Montana:

Tranel 8-63 well in the SW NE of Section 8, T11N-R24E  
Tranel 8-63A well in the SW NE of Section 8, T11N-R24E  
Coastal BN 25-12 well in the NW SW SW of Section 25, T11N-R24E  
Coastal BN 25-22 well in the NE SW SW of Section 25, T11N-R24E  
Tranel 26-48 well in the SE SW of Section 26, T11N-R24E  
Graves Ballew 26-82 well in the NE SE SE of Section 26, T11N-R24E  
Monogram 26-81 well in the SE SE SE of Section 26, T11N-R24E  
Tranel 25-77 well in the SE SE of Section 25, T11N-R24E  
Farmer-Ballew 26-77 in the SW NE NE of Section 26, T11N-R24E

Docket 239-2010  
**SHOW CAUSE HEARING**

**RESPONDENT: BENSUN ENERGY, LLC – FALLON COUNTY, MONTANA**

Upon the Board's own motion to require **Bensun Energy, LLC** to appear and show cause, if any it has, why the BN 11-11 and 12-11 wells located in Section 11, T9N-R58E, Fallon County, Montana, should not be immediately plugged and abandoned.

Docket 240-2010  
**SHOW CAUSE HEARING**

**RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. - TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Mountain Pacific General, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Fossum #10-8 well located in Section 8, T35N-R1E, Toole County, Montana.

Docket 241-2010  
**SHOW CAUSE HEARING**

**RESPONDENT: CONSTITUTION GAS TRANSPORT CO., INC. – POWDER RIVER AND CUSTER COUNTIES, MONTANA**

Upon the Board's own motion to require **Constitution Gas Transport Co., Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$280. This docket will be dismissed if payment is received prior to the hearing or if other arrangements for payment are made that are found suitable by BOGC staff. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Constitution Gas Transport Co., Inc. to further financial penalties as prescribed by Board Policy.

Docket 242-2010  
**SHOW CAUSE HEARING**

**RESPONDENT: HAWLEY OIL COMPANY – TETON AND PONDERA COUNTIES, MONTANA**

Upon the Board's own motion to require **Hawley Oil Company** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production and injection reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$520. This docket will be dismissed if payment is received prior to the hearing or if other arrangements for payment are made that are found suitable by BOGC staff. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Hawley Oil Company to further financial penalties as prescribed by Board Policy.

Docket 243-2010  
**SHOW CAUSE HEARING**

**RESPONDENT: UNITED STATES ENERGY CORP. – GLACIER COUNTY, MONTANA**

Upon the Board's own motion to require **United States Energy Corp.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$20. This docket will be dismissed if payment is received prior to the hearing or if other arrangements for payment are made that are found suitable by BOGC staff. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects United States Energy Corp. to further financial penalties as prescribed by Board Policy.

BOARD OF OIL AND GAS CONSERVATION

---

Terri H. Perrigo  
Executive Secretary

